



A PHI Company

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VIA DelaFile

Ms. Donna Nickerson, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

Re: Compliance Filing in Docket No. 15-1117 Annual Transmission Rate Update

Dear Ms. Nickerson:

Pursuant to Order No. 8773 in Docket No. 15-1117, attached is Delmarva Power & Light Company's Revised Delaware Electric Tariff Leaf Nos. 111 and 114 containing the revised Transmission Rates. The new transmission rates take effect September 8, 2015 (with proration).

Please feel free to call me at (302) 353-7979 if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to be "T. Goodman", with a long horizontal line extending to the right.

Todd L. Goodman

RIDER "SOS"

STANDARD OFFER SERVICE RIDER**A. Availability**

Available in the Delaware portion of the Company's service area for the provision of electric supply and transmission services to Customers who do not have an Electricity Supplier for supply and transmission services.

Fixed Price Standard Offer Service is provided to customers in the following SOS Customer Groups:

SOS Customer Grouping

1. R, Space Heating R, R-TOU, R-TOU-ND, R-TOU-SOP, SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X
2. MGS-S
3. LGS-S*
4. GS-P**

* Customers in Service Classification LGS-S may be required to be served under Hourly Priced Service in accordance with the Availability requirements of Rider HPS.

**Customers in Service Classification GS-P may elect or be required to be served under Hourly Priced Service in accordance with the Availability requirements of Rider HPS.

Customers in Service Classification GS-T must take Hourly Priced Service.

The key features governing the provision of Standard Offer Service are described in this Rider.

B. Monthly Rate

Customers receiving Standard Offer Service and Hourly Priced Service, as defined above, in the Rules and Regulations and under the applicable Service Classification, will pay the Delivery Service Charge, Transmission Service Charge, Standard Offer Service Charge and Procurement Cost Adjustment including all applicable taxes.

The Distribution and Standard Offer Service Charges are stated in the Monthly Charges and Rates table for the Customer's applicable Service Classification. The Charges for Hourly Priced Service are defined under Rider HPS and stated in the Monthly Charges and Rates table for the Customer's applicable Service Classification. The Transmission Service Charge is designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company. The retail transmission rate for customers taking service under Rider SOS shall be equal to the customer's peak load contribution multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$2.973246 per kW-month.

The Standard Offer Service Rate for each Service Classification, including any usage incurred under associated Riders, will include the costs for energy, capacity and ancillary services as reflected in the awarded electric supply prices for specific services in each year; a charge intended to recover incremental expenses and carrying charges incurred in the provision of Standard Offer Service; and any applicable taxes.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$2.973246 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is \$(0.001873) per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.